



# DAILY DRILLING REPORT

31/10/2006

REPORT # 28

<b>WELL</b>	Glenaire 01 ST 01	<b>24:00 DEPTH</b>	3701m	<b>24 HR PROG</b>		<b>CUM. COSTS</b>	
<b>RIG</b>	Ensign # 32	<b>FORMATION</b>	Pretty Hill	<b>PTD</b>	3945m	<b>DAILY COSTS</b>	
<b>OP's TO 06:00</b>	Run 4-1/2" liner, attempt to set hanger, no success, sit liner on bottom, cmt. same, sting out, circ. bottoms up, well flowing, spot 50bbls 14.4ppg on bot., slight flow, shut in & monitor well, no press., open annular, POOH						
<b>REMARKS / FORWARD PLAN:</b>	POOH & run CBL					<b>PERSONNEL ON SITE:</b>	41
<b>LAST CASING</b>	7 "	<b>SET AT</b>	2998m	<b>LOT</b>	9.1ppg	<b>MAASP</b>	-1815psi
		<b>BOP TEST</b>	26/10/2006	<b>TEST DUE</b>	09/11		
<b>AFD's: 68</b>	<b>SAFETY</b>	1. Toobox meeting 2.				<b>WEATHER AM</b>	Fine
					<b>PM</b>	Fine	

BIT INFORMATION				MUD PROPERTIES		OPERATION	HRS	CUM		
<b>WOB(kLb)</b>		<b>JET V(fps)</b>		<b>TOOL</b>	Time	BOP's / Wellhead				
<b>RPM</b>		<b>H S I</b>		<b>LENGTH</b>	Depth (m)	Cementing	1.5	1.5		
<b>BIT NUMBER</b>					Temp (° C)	Circ & Condition	11.0	54.0		
Size (in)					Mud Type	Coring				
Make					Density (ppg)	D/O Cement				
Type					ECD (ppg)	Drilling		234.5		
IADC Code					Viscosity (sec)	FIT / LOT				
Serial Number					PV / YP (cp/lb)	Handle BHA		3.0		
T.F.A. (")					Gells (s/m)	Repairs	0.5	66.5		
Depth In (m)					API Filt. (cc)	Rig Service		4.5		
Depth Out (m)					Cake (/32")	Rig up Csg./ Cmt.	2.5	4.0		
Total Meters					Solids (% Vol)	Run Casing	5.0	17.0		
Hours					Sand (% Vol)	Safety		1.0		
ROP					MBT	Slip/Cut Drill Line		5.0		
Condition Out					pH (strip)	Survey		10.0		
<b>FLOW DATA</b>				<b>BHA LENGTH (m)</b>	Chlorides (mg/l)	Test BOP		11.0		
CIRC. RATE (gpm)				<b>BHA WEIGHT(kLb)</b>	KCL (%)	Tight hole / Fishing		0.5		
AV - DP (fpm)				<b>STRING WT (kLb)</b>	PHPA (ppb)	Tripping		127.5		
AV - DC (fpm)				<b>HOOK LOAD (kLb)</b>	ALC - 50 (K)	Wait on Cement				
SPP (psi)				<b>WT BELOW JARS (kLb)</b>	Circ. Vol. (Bbl)	Wash / Ream		9.5		
SPP (calculated)				<b>DRAG UP (kLb)</b>	<b>CHEMICAL USAGE</b>					
<b>PUMP #1</b>		<b>PUMP #2</b>		<b>DRAG DOWN (kLb)</b>	Ausben	2	Well Control	3.5	22.0	
<b>8-P-80</b>		<b>8-P-80</b>		<b>TORQUE ON (Amps/Rel.)</b>	Barite	424	Well Test			
<b>RATE</b>		<b>RATE</b>		<b>TORQUE OFF (Amps/Rel.)</b>	Soda Ash	2	Wiper Trip		17.0	
<b>LINER</b>	5.0"	<b>LINER</b>	5.0"	<b>BULK PRODUCTS</b>				Wireline		21.5
<b>STROKE</b>	8.5"	<b>STROKE</b>	8.5"	FUEL ON SITE	15650 Litres	Xanthan Gum	2	Other		56.0
				DAILY USAGE	3850 Litres			<b>TOTALS</b>	24.0	666.0
				CUM. FUEL USED	83557 Litres			<b>DAILY MUD COSTS</b>		\$4,254.40
<b>SURVEYS</b>				BARITES ON SITE	-230300 kg			<b>CUM. MUD COSTS</b>		<b>\$114,197.59</b>
				BARITES USED	141700 kg			<b>AFE COST - C&amp;S</b>		
				MUD MIXED	1513 Bbls			<b>AFE COST - P&amp;A</b>		
				MUD LOSSES	1398 Bbls			<b>AFE COST - C&amp;C</b>		

### HOURLY OPERATIONS SUMMARY 0000 to 2400

From	To	Description
0:00	0:30	Cont.repairing control panel
0:30	2:30	Circ. bottoms up f/ shoe, recipicate pipe, 480 units gas to surface
2:30	4:00	Cont. RIH stands d.p. to 3550m
4:00	7:30	Circ. bottoms up, recipicate pipe, 970 units gas to surface
7:30	8:00	RIH to 3608m
8:00	8:30	Circ. up weighted pill into 7" shoe
8:30	9:00	RIH, set shoe @ 3694m
9:00	12:30	Circ. bottoms up, 118 units gas to surface
12:30	15:00	Pick up "Baker" cement head, make up Haliburton equip., drop ball, pump down, attempt to shear & set slips on hanger, no success
15:00	16:30	Set liner on bot., shoe @ 3701m, attempt to release setting tool, no succes, re-attempt by increasing press. to 3000psi, ok.
16:30	17:30	Shear out ball seat, @ 3790psi, ok, circ. hole
17:30	18:00	Circ. 80spm @ 1450psi, & hold safety meeting, pump tuned spacer @ 13ppg
18:00	18:30	Mix & pump 42bbls (143sx) lead @ 13.5ppg, followed by 22bbls (105sx)Tail @ 15.6ppg, (pumped 64bbls, only 13bbls returned)
18:30	19:00	Displace w/ 101bbls mud, bump w/ 1400psi, increase to 3000psi, good test, retuned 1.25bbls, float held ( displace 101bbls, only 18bbls returned )
19:00	19:30	Equalise press. on RSB, pull RSB f/ Hanger, ok, circ. clean
19:30	20:30	Circ. bottoms up, flush top of Hanger, nil cement, lay out cmt. head
20:30	0:00	Well flowing, spot 50bbls 14.4ppg @ top of hanger, observe, slight flow, shut in on annular @ 21:30hrs & monitor well

<b>MAXIMUM GAS:</b>	% @ m	<b>BACKGROUND GAS:</b>	%	<b>CONNECTION GAS:</b>	%	<b>TRIP GAS:</b>	%
<b>SUPERVISOR:</b>	Brian Marriott/Ray Ell		<b>GEOLOGIST:</b>			<b>MUD CO:</b>	RMN Drilling Fluids